



Construction Operating Experience: Benefits and Challenges

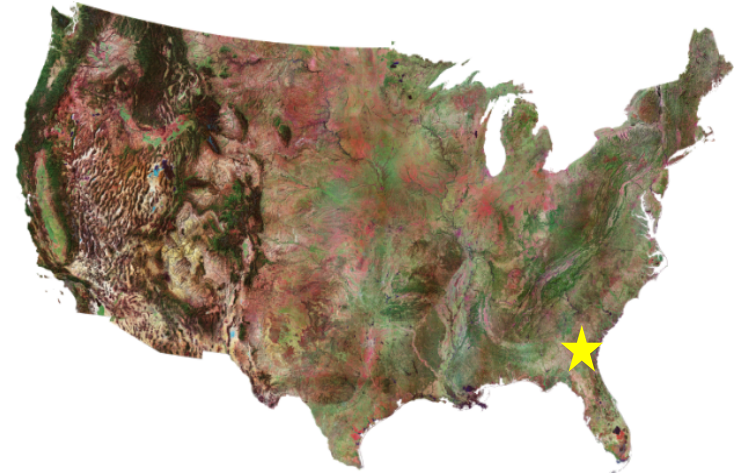
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Lisa Regner

Generic Communications and Operating Experience Branch
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission

Vogtle 3

- Westinghouse AP1000 PWR
- Free-standing steel vessel with shield building
- 1,117 MWe
- Located in the State of Georgia
- Scheduled to commence operation in July 2023



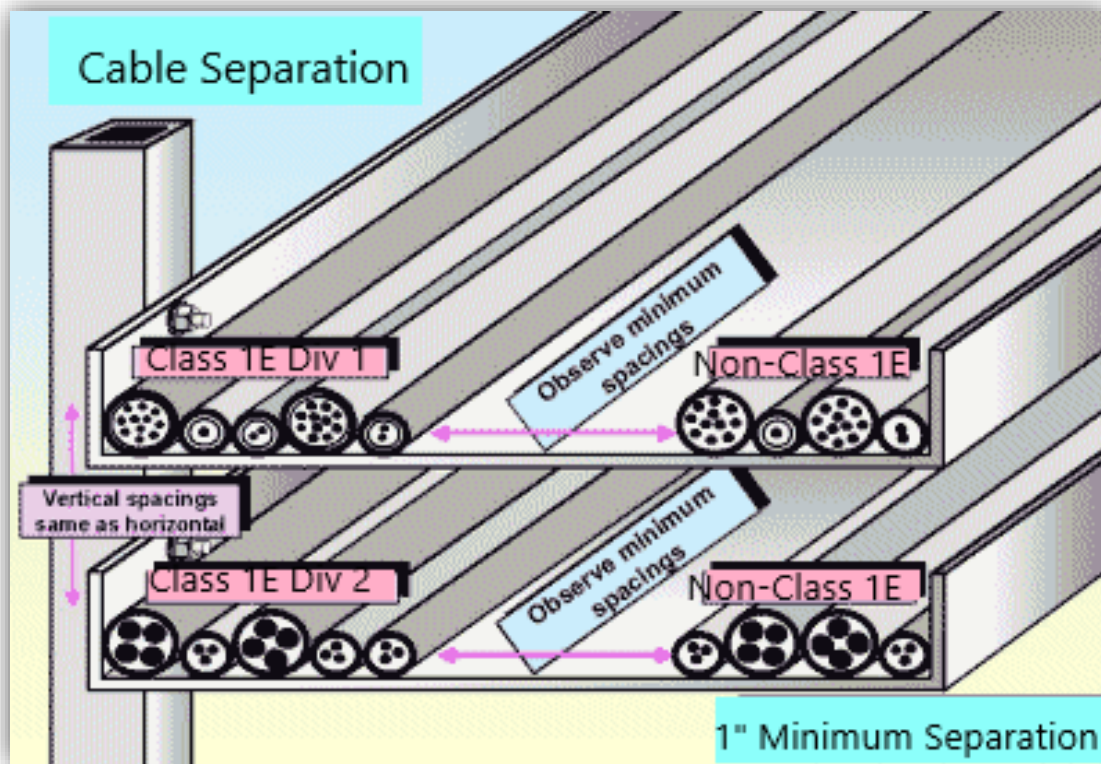
Use of Operating Experience in Construction and Commissioning

- Cable Separation
(challenges)
- Inspector Exchange
(benefits)

AP1000 Background

- Main AC power is NOT Class 1E
- Non-Safety related standby diesel generators
- Safety-Related (Class 1E) power comprised of 4 Divisions of DC power
 - 24-hour battery bank all four divisions
 - Additional 72-hour battery bank for 2 divisions
- Class 1E power provides 250 Vdc and 120 Vac interruptible power from Class 1E batteries to safety-related loads required for safe shutdown in the event of a loss of all AC power for 72 hours post-accident
 - Also supplies normal and emergency lighting and ventilation

Background – Cable Separation



Design function of Class 1E cable raceway is to ensure physical separation

- Between Class 1E divisions
- Between Class 1E and non-Class 1E cables

Issue Discovery – Cable Separation

- November-December 2020
 - Class 1E cable raceway walkdowns resulted in 57 condition reports for cable separation not met
- Extent of condition identified 600 discrepancies on work dating back to 2019
 - Cable separation inspected and approved by quality control review that was not in conformance
 - Known non-conformances without condition reports

Initial Cause

- Root Cause from Unrelated Electrical Issues:
 - Work instructions AND quality control inspection documentation weaknesses
 - Several installation issues corrected without creating a condition report
 - Missed opportunity to recognize wider problem
- Initial Cable Separation Root Cause:
 - Culture across the construction organization

Event Response: NRC

- June 2021, NRC chartered a reactive inspection
- Focus of the inspection was on the programmatic breakdowns that allowed the conditions to develop

Inspection Results

- Escalated significance (White) finding for failure to maintain appropriate vertical and horizontal separation between Class 1E divisions and between Class 1E and non-Class 1E equipment inside switchgear cabinets
 - Initially identified by NRC inspector as licensee extent of condition for root cause had not looked inside switchgear cabinets
 - Licensee follow-up identified similar discrepancies in all 16 switchgear cabinets associated with reactor coolant pump and reactor trip system switchgears

Inspection Results

- Escalated significance (White) finding for failure to identify and correct Class 1E cable separation and seismic/structural non-conformances of cable raceways
 - Quality Control inspections failed to promptly identify cable separation and seismic/structural issues
 - Deficiencies that were identified were not appropriately written into the corrective action program
 - Without appropriate condition reports, the wider issues were not promptly corrected

Progression of Cause Evaluation

Insufficient work planning/procedures



Organizational culture for electrical contractors not focused on identification and resolution of quality issues



Licensee leadership failed to implement regulatory requirements for Class 1E equipment

Safety Impact

- Cable separation issues within switchgears could have allowed:
 - Reactor Trip
 - Reactor coolant pump trip for accident response
 - Potential common mode failure
- Cable separation impacted multiple safety systems:
 - Passive core and containment cooling systems
 - Protection & monitoring system
 - Uninterruptible power supply system

Event Response: Licensee

Corrective Action to Prevent Recurrence:

- Identified non-conformances corrected
- Changes to leadership behavior
 - Formalizing observation program, including trending of observations
 - Benchmarking other sites
 - Training on corrective action program
- Enhanced quality control measures for coordination and metric analysis

Lessons Learned

- Initial licensee OE review only looked at the past 5 years of domestic events
 - US construction experience is largely 30+ years ago
 - Recent international OE was not captured
- Challenge
 - Communicating international OE to licensees
 - OE training for inspectors at the right time
 - Maintaining the relevance of past events (10+ years)

Lessons Learned

1. Collect Operating Experience ✓
2. Store Operating Experience ✓
3. Retrieve Operating Experience ?
4. Apply Operating Experience



US / China Cooperation for AP1000 Construction



Impact

- Extensive observation of testing
- Credit for several “first-of-a-kind” tests
- Operating experience used to identify focus areas for licensed operator training

Conclusions

- NRC observations in China allowed operating experience to inform U.S. AP1000 inspection activities
- Experience shared - US NRC arrangement with Poland's Atomic Energy Agency

References

- IRS Number: 8595 Japan, Improper Cable Installation (November 11, 2016)
- ML21312A412 Vogtle 3, Final Significance Determination (November 17, 2021)
- ML2136A057 Vogtle 3 & 4, Cable Separation SIT Report (August 29, 2021)
- ML22108A153 Vogtle 3, SIT Assessment Follow-up Letter (April 19, 2022)

Questions?