

Hydrogen Production by Nuclear Power

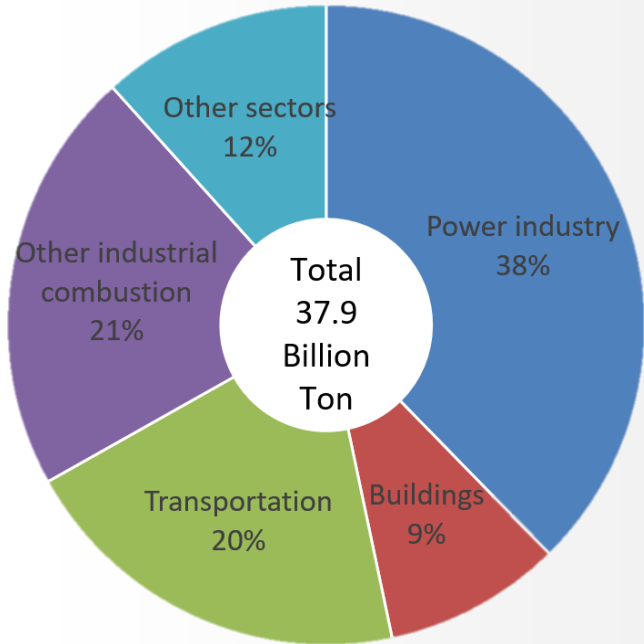
Practical Pathways for Gradual Realization

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Need for Hydrogen in Non-Electricity Energy Sectors

Global energy-related CO₂ emission by sector



CO₂ emission reduction through the use of hydrogen in industrial and transportation sectors

Energy storage and feedstock synthetic fuels

Fuel cells for heavy duty vehicles and building heating

Steel production by hydrogen reduction and other uses

Industry

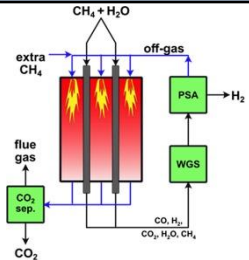
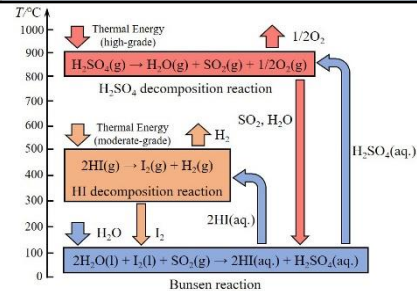
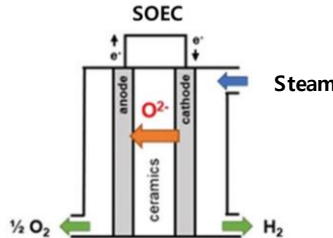
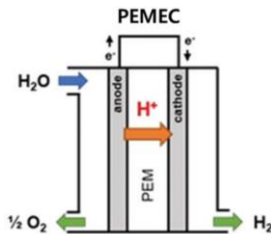
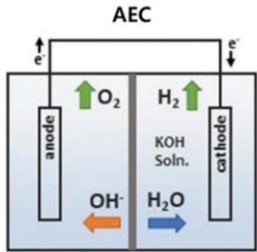
Transport

Hydrogen production

Nuclear electricity and heat

Hydrogen Production Methods

Water Electrolysis			Chemical Water Splitting	5. Steam Methane Reforming (SMR)
1. Alkaline Electrolysis (AE)	2. Proton Exchange Membrane (PEM)	3. Solid Oxide Electrolysis (SOE)	4. Sulfur-Iodine Cycle (S-I)	
Operating Temperature 60~90 °C	50~90 °C	High Temperature Steam Over 700 °C	850 °C	Over 700 °C
Features <ul style="list-style-type: none"> ✓ Proven method ✓ Cost effective ✓ Cheap catalyst ✗ Low pressure ✗ Low flexibility ✗ Low gas purity ✗ Corrosive electrolyte 	<ul style="list-style-type: none"> ✓ High pressure ✓ High current density ✓ High gas purity ✓ Flexibility ✗ Expensive catalyst ✗ High cost 	<ul style="list-style-type: none"> ✓ Heat energy use ✓ High current density ✓ High gas purity ✓ High efficiency ✓ Cheap catalyst ✗ Low pressure ✗ First-mover-disadvantage 	<ul style="list-style-type: none"> ✓ Heat energy use ✓ High efficiency ✓ Closed system ✓ Continuous production ✗ Corrosive environment ✗ Expensive material ✗ Not yet verified 	<ul style="list-style-type: none"> ✓ Proven technology ✗ Highest CO₂ emission



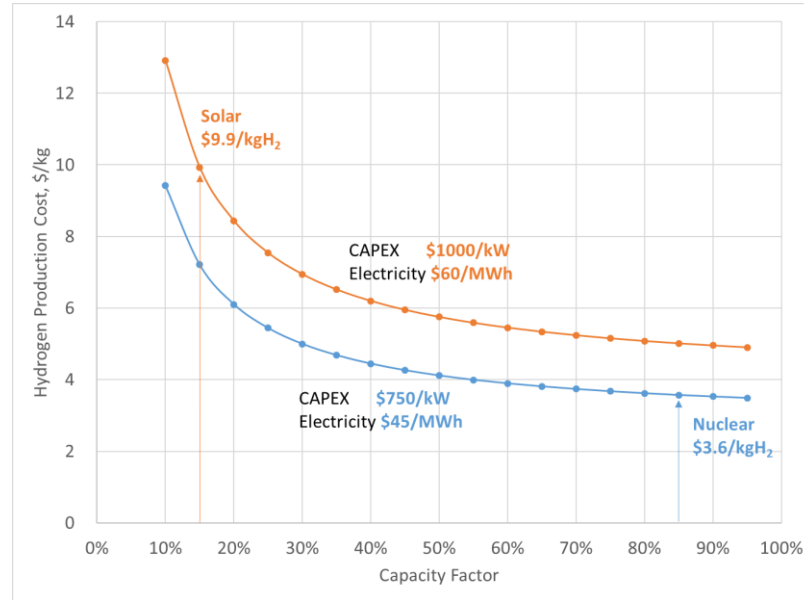
Source: Korea Institute Energy Research (2022).

Source: T. Proll and A. Lyngfelt (2022) Source: BASF (2019).

Source: Q. Wang (2022).

Limitation of Renewables Due to Low Capacity Factors

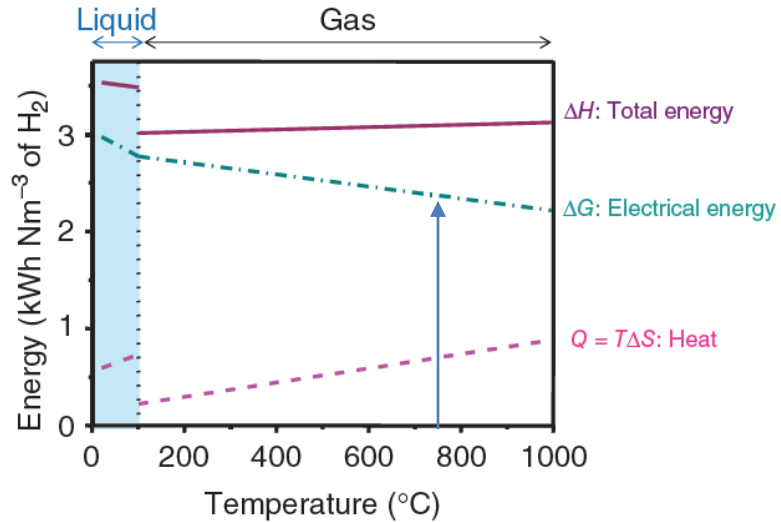
Korea Case



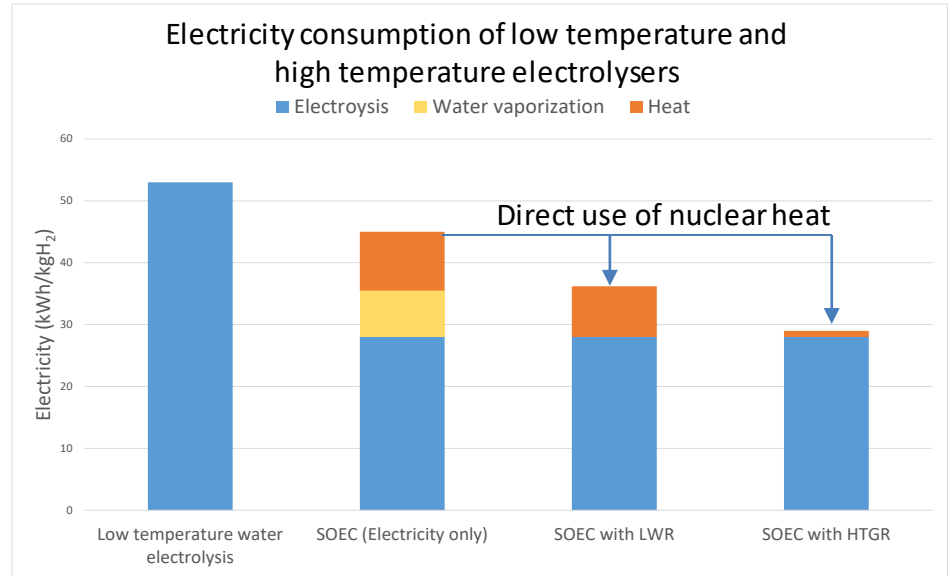
- Intermittent and variable electricity input causes instability in electrolyzer
- Low capacity factor leads to higher electricity cost and electrolyzer cost

* Internal calculation by KAERI based on two assumed values of CAPEX and electricity price.

Advantage of High Temperature Steam Electrolysis with Nuclear Power



Energy demand as a function of temperature for electrolysis



SOEC: Solid Oxide Electrolysis
LWR: Light Water Reactor
HTGR: High Temperature Gas Cooled Reactor

Status of High Temperature Steam Electrolysis with Nuclear Power

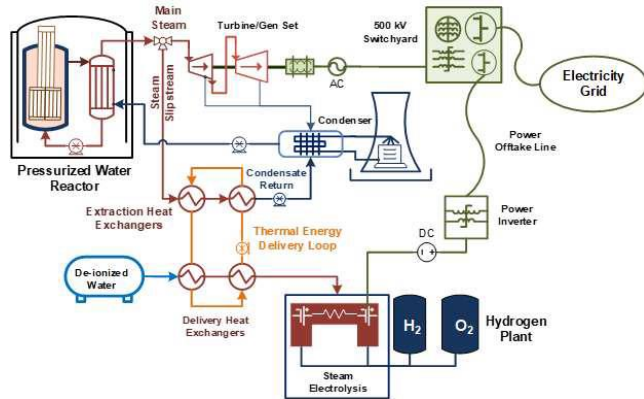
USA

- > 100 kW Bloom energy HTSE system is being operated at INL
- > Xcel Energy will install a 100+ kW HTSE system at an NPP in the Minneapolis/St. Paul region
- > APS is evaluating the integration of a HTSE system at its Palo Verde Nuclear Generating Station



Bloom prototype 100 kW HTE system at INL
Source: INL, 2022

*Arizona Public Services

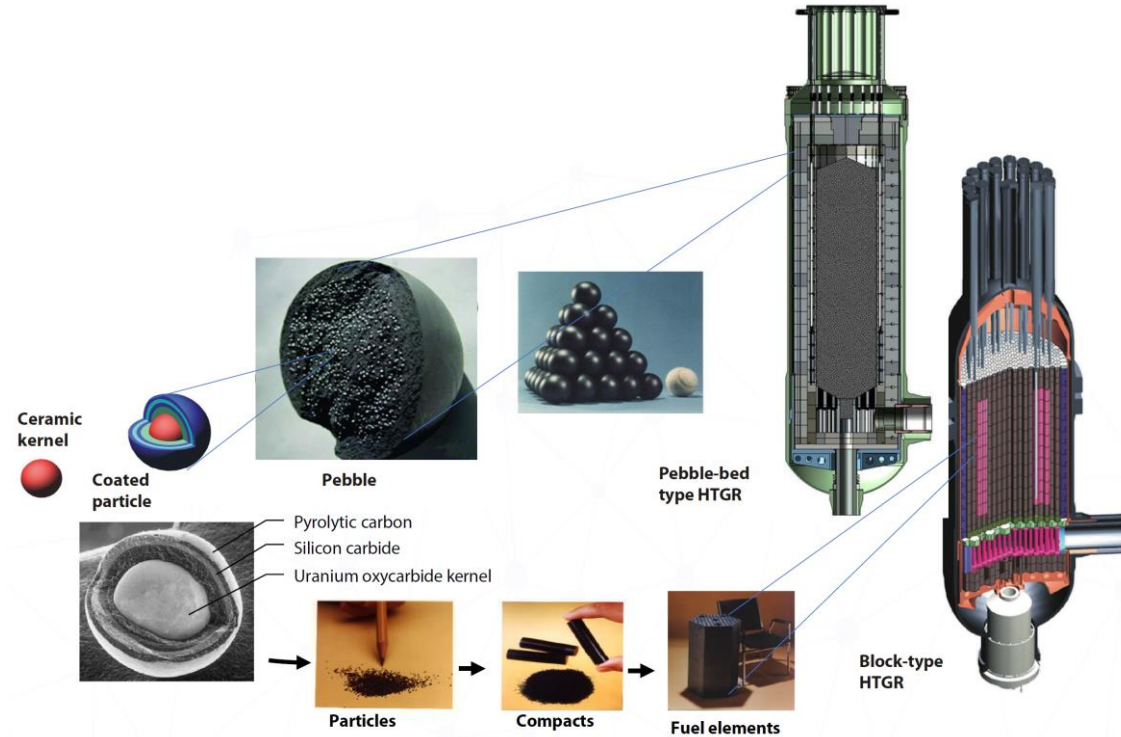


Overview of HTSE integrated with an NPP
Source: INL, 2022



The Prairie Island nuclear power plant
(Photo: Xcel Energy)

High Temperature Gas Reactors



Source: Gougar, H.D., INL, 2019

Technical characteristics

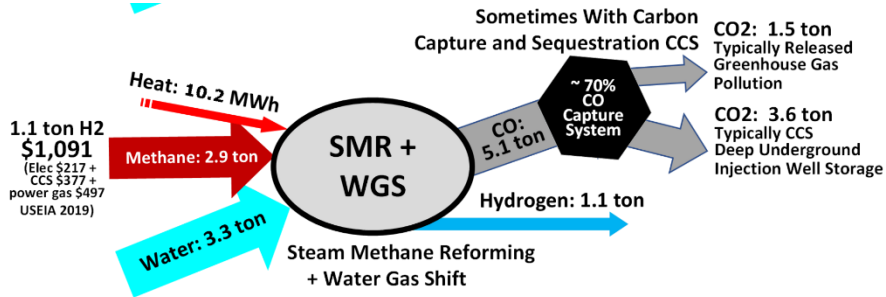
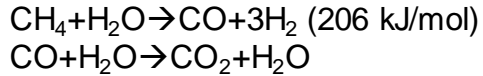
- Heat supply capability (550~ 900°C)
- Safety features (TRISO coated fuel)
- Technical maturity
- Nuclear non-proliferation and security

Potential benefits

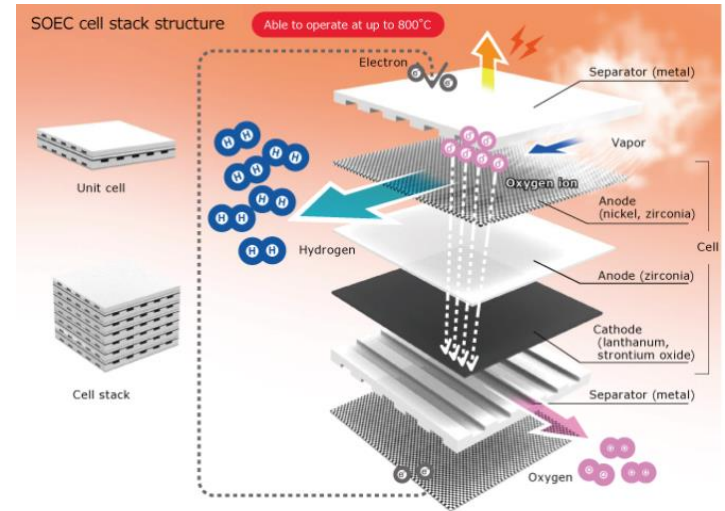
- Low carbon energy source
- High-temperature heat supply
- Reliability and flexibility

Better Possibilities with High Temperature Gas Reactors

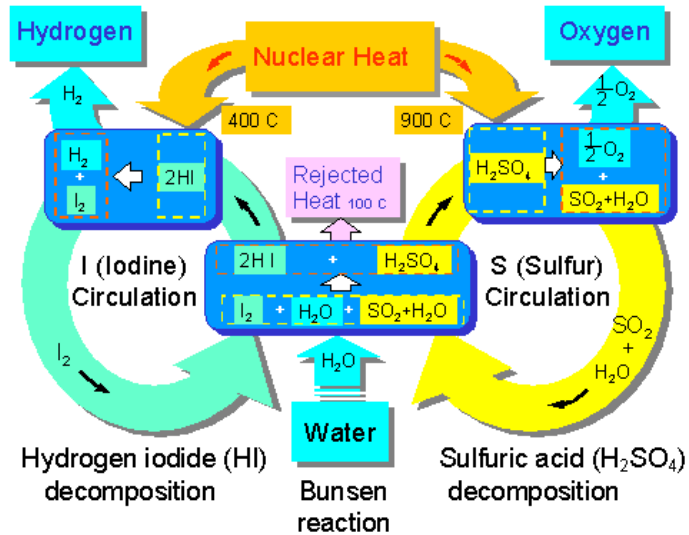
Steam Methane Reforming with Carbon Capture and Sequestration



High Temperature Steam Electrolysis with SOEC



Challenges in Sulfur-Iodine Chemical Cycle even with the Availability of High Temperature Heat

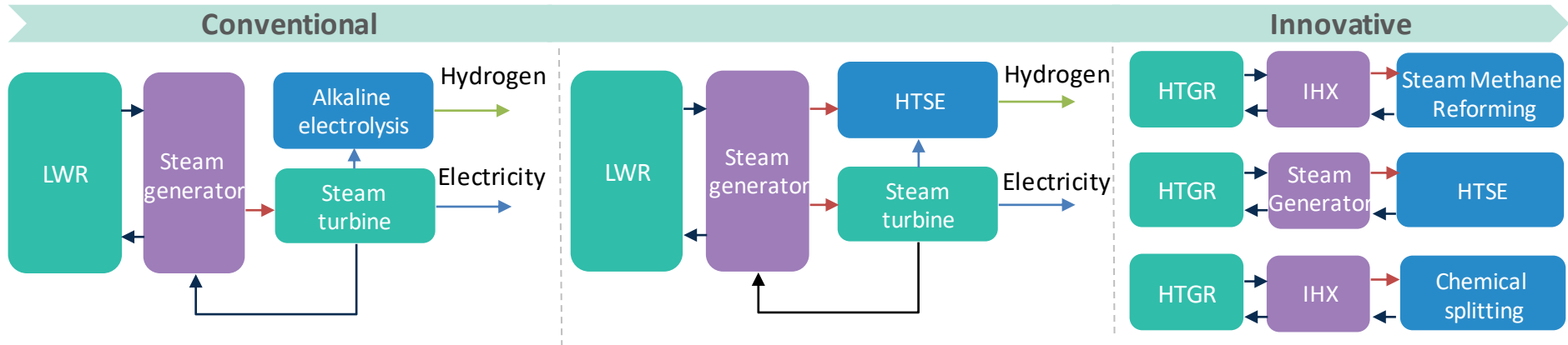


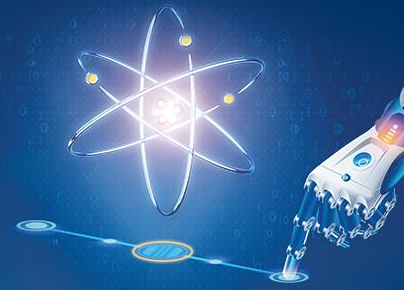
Critical point regarding both energy and efficiency

- HI_x Section (a mixture of iodine and iodides)
- A **large thermal burden** (decrease of the global efficiency) due to
 - Azeotropic composition in the HI/ H_2O system (at about 57% w/w)
 - Excess of water and iodine from Bunsen reaction
- Electrolysis (ED) was proposed to concentrate HI aqueous solutions.
- The ED system is still having a **high electricity consumption**.

Practical Pathways for Nuclear Hydrogen Production

- Alkaline Electrolysis with Operating Nuclear Reactors
- **H**igh **T**emperature **S**tream **E**lectrolysis with Operating and Newly Built Reactors
- Steam Methane Reforming with **H**igh **T**emperature **G**as **R**eactors
- HTSE with HTGR
- Chemical Splitting with HTGR





Thank You

2023